Table 11. PAD District 2 - Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January 2014 (Thousand Barrels per Day)

Commodity	Supply						Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjust- ments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵
Crude Oil	1,494			2,119	554	-659	-27	3,482	53	O
Natural Gas Plant Liquids and Liquefied										
Refinery Gases	472	-17	44	107	59		-179	109	156	579
Pentanes Plus	51	-17		0	95		17	22	146	-55
Liquefied Petroleum Gases	420		44	107	-36		-196	87	11	634
Ethane/Ethylene	152		_	0	-86		14	_	-	52
Propane/Propylene			111	94	15		-131	-	4	526
Normal Butane/Butylene			-66	7	15		-89	45	7	56
Isobutane/Isobutylene	28		0	5	19		10	42	-	1
Other Liquids		876		12	-465	113	129	379	30	-3
Hydrogen/Oxygenates/Renewables/										
Other Hydrocarbons		876		2	-610	17	8	263	14	(
Hydrogen				_	_	31		31	-	C
Oxygenates (excluding Fuel Ethanol)		_		_	_	0	_	_	0	C
Renewable Fuels (including Fuel Ethanol)		876		0	-610	-13	7	231	14	(
Fuel Ethanol ⁶		843		_	-597	-5	7	220	14	C
Renewable Fuels Except Fuel Ethanol		33		0	-13	-8	0	12	0	(
Other Hydrocarbons				2	_	-1	1	1	-	C
Unfinished Oils				3	-22		80	-96		-3
Motor Gasoline Blend.Comp. (MGBC)		0		7	167	96	42	212	16	C
Reformulated		_		_	23	-24	-11	9	0	C
Conventional		0			145	120 	53 -	202	16 -	0
		_								
Finished Petroleum Products		1	4,145	28	145	-83	-15		97	4,154
Finished Motor Gasoline		1	2,361	1	67	-90	0		13	2,326
Reformulated		_	348	_	-	22	_		-	369
Conventional		1	2,013	1	67	-112	0		13	1,957
Finished Aviation Gasoline			1	0	17		0		28	1
Kerosene-Type Jet Fuel			214	_ 0	17		-6 -1		10	209
Kerosene			12	2	75	 8	-1 -77		-	-
Distillate Fuel Oil			1,024 1,014	2	73	8	-77 -76		8	1,178 1,172
			1,014	2	2	0 -	-76		7	1,172
Greater than 15 ppm to 500 ppm sulfur ⁷ Greater than 500 ppm sulfur			-1	1	2		3		1	-4
Residual Fuel Oil ⁸			52	6	-18		6		25	-2
Less than 0.31 percent sulfur			52	0	-10		0		NA	N/
0.31 to 1.00 percent sulfur			6	2			2		NA NA	N/-
Greater than 1.00 percent sulfur			46	4	-18		3		NA	NA NA
Petrochemical Feedstocks			34	5	-1		0		-	37
Naphtha for Petro. Feed. Use			26	3	-1		0		_	28
Other Oils for Petro. Feed. Use			8	2	_		1		_	20
Special Naphthas			1	1	1		-3		2	3
Lubricants			9	4	8		2		5	15
Waxes			2	Ö	_		0		1	
Petroleum Coke			177	0	_		31		2	144
Marketable			130	0	-		31		2	97
Catalyst			46							46
Asphalt and Road Oil			115	7	-3		31		4	85
Still Gas			132							132
Miscellaneous Products			13	0	-		0		0	13
Total	1,966	859	4,190	2,265	294	-629	-93	3,970	336	4,731

^{-- =} Not Applicable.

^{- =} No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.
Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol,

Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethano and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Exports include industrial alcohol.

⁷ Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

8 Total residual fuel oil and in a took and stock and st

Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau.